**PATENT** 

### IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

3672

In re Application of:

Wellington, et al.

Serial No.: 09/841,129

Filed: April 24, 2001

For: IN SITU THERMAL PROCESSING

OF A COAL FORMATION PRODUCING §

A MIXTURE WITH OXYGENATED

**HYDROCARBONS** 

Examiner: Unknown

Group Art Unit: 3672

Atty. Dkt: 5659-06800

Certificate of Mailing 37 C.F.R. § 1.8(a)

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# INFORMATION DISCLOSURE STATEMENT

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§

Commissioner for Patents Washington, D.C. 20231

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A257-A348) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Conley, Rose & Tayon, P.C. Deposit Account No. 50-1505/5659-06800/EBM.

Respectfully submitted,

Fric B. Meyertons Reg. No. 34,876

Attorney for Applicant(s)

CONLEY, ROSE & TAYON, P.C. P.O. BOX 398 AUSTIN, TEXAS 78767-0398 (512) 476-1400 (voice) (512) 703-1250 (facsimile)

Date: 11-14-01

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#### **PATENT**

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It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A1-A256 and B1) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

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Attorney for Applicant(s)

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Date:

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ATTY. DKT. NO. 5659-06800/TH1993

APPLICANT: Wellington, et al.

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U.S. PATENT DOCUMENTS

SERIAL NO. 09/841,129

GROUP: 3672

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
INITIALS	A1	760,304	05/1904	Butler			
	A2	1,342,741	06/1920	Day			
	A3	1,510,655	10/1924	Clark			
	A4	1,666,488	02/1927	Crawshaw		-	
	A5	1,913,395	11/1929	Karrick			
	A6	2,423,674	07/1947	Agren			
	A7	2,444,755	07/1948	Steffen			
	A8	2,466,945	02/1946	Greene			
	A9	2,472,445	06/1949	Sprong			
	A10	2,484,063	10/1949	Ackley			
	A11	2,497,868	02/1950	Dalin			
	A12	2,548,360	04/1951	Germain			
	A13	2,593,477	04/1952	Newman et al.			
	A14	2,595,979	05/1952	Pevere et al.			
	A15	2,630,306	01/1952	Evans			
	A16	2,634,961	04/1953	Ljungstrom			
	A17	2,642,943	06/1953	Smith et al.			
	A18	2,670,802	03/1954	Ackley			
	A19	2,695,163	11/1954	Pearce et al.			
	A20	2,732,195	01-24-56	Ljungstrom			
	A21	2,734,579	02-14-56	Elkins			
	A22	2,780,449	02-05-57	Fisher et al.			
	A23	2,777,679	01/1957	Ljungstrom			FIVED
	A24	2,780,450	02/1957	Ljungstrom	FA	XHE	EIVED
	A25	2,786,660	03/1957	Alleman		1000	7 2002
	A26	2,789,805	04/1957	Ljungstrom		JAN	
	A27	2,804,149	08/1957	Kile	(	BROU	7 2002 P 3600
	A28	2,841,375	07/1958	Salomonsson			
	A29	2,902,270	09/1959	Salomonsson et al.			
	A30	2,906,337	09/1959	Henning			

**EXAMINER:** 

Page 1 of 9

DATE CONSIDERED:



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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
	A31	2,914,309	11/1959	Salomonsson			
	A32	2,923,535	02/1960	Ljungstrom			
	A33	2,939,689	06/1960	Ljungstrom			
	A34	2,954,826	10/1960	Sievers			
	A35	2,974,937	03/1961	Kiel			
	A36	2,994,376	08/1961	Crawford et al.			
	A37	2,998,457	08/1961	Paulsen			
	A38	3,004,603	10/1961	Rogers et al.			
	A39	3,007,521	11/1961	Trantham et al.			
	A40	3,095,031	06/1963	Eurenius et al.			
	A41	3,105,545	10/1963	Prats et al.			
	A42	3,106,244	10/1963	Parker			
	A43	3,110,345	11/1963	Reed et al.			
	A44	3,113,623	12/1963	Krueger			
	A45	3,114,417	12/1963	McCarthy			
	A46	3,131,763	05/1964	Kunetka et al.			
	A47	3,139,928	07/1964	Broussard		<u></u>	<u> </u>
	A48	3,142,336	07/1964	Doscher			
	A49	3,149,672	10/1964	Orkiszewski et al.			
	A50	3,163,745	12/1964	Boston			
	A51	3,164,207	01/1965	Thessen et al.			
	A52	3,182,721	05/1965	Hardy			LIVED_
	A53	3,183,675	05/1965	Schroeder	FA	XHE	CEIVED
	A54	3,191,679	06/1965	Miller		100	7 7002
	A55	3,205,946	10/1965	Prats et al.		JAIT	- 0000
	A56	3,207,220	10/1965	Williams		GRO	1b 3600
	A57	3,208,531	10/1965	Tamplen			
	A58	3,209,825	10/1965	Alexander et al.			
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U.S. PATENT DOCUMENTS

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
	A59	3,237,689	03/1966	Justheim			
	A60	3,241,611	03/1966	Dougan			
	A61	3,250,327	05/1966	Crider			
	A62	3,267,680	08/1966	Schlumberger			
	A63	3,284,281	11/1966	Thomas			
	A64	3,338,306	08/1967	Cook			
	A65	3,528,501	09/1970	Parker			
	A66	3,595,082	07/1971	Miller et al.			
	A67	3,973,628	08/1976	Colgate			
	A68	3,992,148	11/1975	Child			
	A69	3,993,132	11/1977	Garrett			
	A70	4,016,239	04/1977	Fenton			
	A71	4,076,761	02/1978	Chang et al.			
	A72	4,089,372	05/1978	Terry			
	A73	4,093,026	06/1978	Ridley			
	A74	4,096,163	06/1978	Chang, et al.			
	A75	4,130,575	12/1978	Jorn et al.			
	A76	4,133,825	01/1979	Stroud et al.			
	A77	4,138,442	02/1979	Chang et al.			
	A78	4,186,801	02/1980	Madgavkar et al.			
	A79	4,250,230	02/1981	Тетту			
	A80	4,250,962	02/1981	Madgavkar et al.			
	A81	4,273,188	06/1981	Vogel et al.		EAL	DEOF
	A82	4,274,487	06/1981	Hollingsworth et al.		FA)	RECEIVE
	A83	4,299,086	11/1981	Madgavkar et al.			AN 0 7 2002
	A84	4,299,285	11/1981	Tsai et al.			į.
	A85	4,359,687	11/1982	Vinegar et al.		GF	OUP 3600
	A86	4,363,361	12/1982	Madgavkar et al.			
	A87	4,366,668	01/1983	Madgavkar et al.			
	A88	4,378,048	03/1983	Madgavkar et al.			

**EXAMINER:** 

DATE CONSIDERED:

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List of Patents and Publications
For Applicant's Information
Disclosure Statement

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ATTY. DKT. NO. 5659-06800/TH1993

APPLICANT: Wellington, et al.

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**U.S. PATENT DOCUMENTS** 

EXAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB	FILING DATE IF
NITIALS	DES.	DOCOMENT NOMBER	21112			CLASS	APPROPRIATE
	A89	4,381,641	05/1983	Madgavkar et al.			
	A90	4,398,151	08/1983	Vinegar et al.			
	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.			
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
	A96	4,540,882	10/1985	Vinegar et al.			
-	A97	4,542,648	10/1985	Vinegar et al.			
	A98	4,570,715	02/1986	Van Meurs et al.			
	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			
	A101	4,583,046	04/1986	Vinegar et al.			
	A102	4,583,242	04/1986	Vinegar et al.			
-	A103	4,594,468	06/1986	Minderhoud			
	A104	4,597,441	07/1986	Ware et al.			
	A105	4,605,680	08/1986	Beuther et al.			
	A106	4,613,754	09/1986	Vinegar et al.			
	A107	4,616,705	10/1986	Stegemeier et al.			
	A108	4,635,197	01/1987	Vinegar et al.			
	A109	4,640,352	02/1987	Vanmeurs et al.			
	A110	4,644,283	02/1987	Vinegar et al.			
	A111	4,658,215	04/1987	Vinegar et al.			
	A112		05/1987	Vinegar et al.			
	A113		06/1987	Vinegar et al.	F/	X RE	CEIVED
<del></del> -	A114		01/1988	Eastlund et al.			1
	A115		01/1988	Vinegar et al.		JAN 0	7 2002
	A116		03/1988	Vinegar et al.		ROLL	3600
	A117		03/1988	Vinegar et al.			<del>  UUUU                                </del>
	A118	4,/30,102	05/1988	Vinegar et al.			

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F rm PTO-1449 (modified) List of Patents and Publications For Applicant's Information

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U.S. PATENT DOCUMENTS

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REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
A119	4,762,425	08/1988	Shakkottai et al.			
A120	4,769,602	09/1988	Vinegar et al.			
A121	4,769,606	09/1988	Vinegar et al.			
A122	4,793,656	12/1988	Siddoway et al.			
A123	4,827,761	05/1989	Vinegar et al.			
A124	4,848,924	07/1989	Nuspl et al.			
A125		08/1989	Vinegar et al.			
A126		08/1989	Krieg et al.			
A127		09/1989				·
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A148						
	DES. A119 A120 A121 A122 A123 A124 A125 A126 A127 A128 A129 A130 A131 A132 A133 A134 A135 A136 A137 A138 A139 A140 A141 A142 A143 A144 A145 A146 A147	REF. DOCUMENT NUMBER DES.  A119	REF. DES.         DOCUMENT NUMBER DES.         DATE           A119         4,762,425         08/1988           A120         4,769,602         09/1988           A121         4,769,606         09/1988           A122         4,793,656         12/1988           A123         4,827,761         05/1989           A124         4,848,924         07/1989           A125         4,856,341         08/1989           A126         4,860,544         08/1989           A127         4,866,983         09/1989           A128         4,884,455         12/1989           A129         4,886,118         12/1989           A130         4,927,857         05/1990           A131         4,974,425         12/1990           A132         4,983,319         01/1991           A133         4,984,594         01/1991           A134         4,987,368         01/1991           A135         4,994,093         02/1991           A136         5,014,788         05/1991           A137         5,046,559         10/1991           A138         5,050,386         09/1991           A140         5,060,287         10/1991<	REF. DES.         DOCUMENT NUMBER DES.         DATE         NAME           A119         4,762,425         08/1988         Shakkottai et al.           A120         4,769,602         09/1988         Vinegar et al.           A121         4,769,606         09/1988         Vinegar et al.           A122         4,793,656         12/1988         Siddoway et al.           A123         4,827,761         05/1989         Vinegar et al.           A124         4,848,924         07/1989         Nuspl et al.           A125         4,856,341         08/1989         Vinegar et al.           A126         4,860,544         08/1989         Vinegar et al.           A127         4,866,983         09/1989         Vinegar et al.           A128         4,884,455         12/1989         Vinegar et al.           A129         4,886,118         12/1989         Vinegar et al.           A130         4,927,857         05/1990         McShea III et al.           A131         4,974,425         12/1990         Krieg et al.           A132         4,983,319         01/1991         Vinegar et al.           A133         4,984,594         01/1991         Vinegar et al.           A134	REF. DOCUMENT NUMBER         DATE         NAME         CLASS           A119         4,762,425         08/1988         Shakkottai et al.           A120         4,769,602         09/1988         Vinegar et al.           A121         4,769,606         09/1988         Vinegar et al.           A122         4,793,656         12/1988         Siddoway et al.           A123         4,827,761         05/1989         Vinegar et al.           A124         4,848,924         07/1989         Nuspl et al.           A125         4,856,341         08/1989         Vinegar et al.           A126         4,860,544         08/1989         Vinegar et al.           A127         4,866,983         09/1989         Vinegar et al.           A128         4,884,455         12/1989         Van Meurs et al.           A129         4,886,118         12/1989         Van Meurs et al.           A130         4,927,857         05/1990         McShea III et al.           A131         4,974,425         12/1990         Krieg et al.           A132         4,983,319         01/1991         Vinegar et al.           A133         4,987,368         01/1991         Vinegar et al.           A134	REF.   DOCUMENT NUMBER   DATE   NAME   CLASS   SUB   CLASS   CLASS   Al19   4,762,425   08/1988   Shakkottai et al.

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U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
	A149	5,236,039	08/1993	Edelstein et al.			
	A150	5,255,742	10/1993	Mikus			
	A151	5,297,626	03/1994	Vinegar et al.			
	A152	5,306,640	04/1994	Vinegar et al.			
	A153	5,318,116	06/1194	Vinegar et al.			
	A154	5,339,897	08/1994	Leaute			
	A155	5,340,467	08/1994	Gregoli et al.			
	A156	5,349,859	09/1994	Kleppe			
	A157	5,388,640	02/1995	Puri et al.			
	A158	5,388,641	02/1995	Yee et al.			
	A159	5,388,642	02/1995	Puri et al.			
	A160	5,388,643	02/1995	Yee et al.		-	
	A161	5,388,645	02/1995	Puri et al.			
	A162	5,391,291	02/1995	Winquist et al.			
	A163	5,392,854	02/1995	Vinegar et al.			
	A164	5,404,952	04/1995	Vinegar et al.			
	A165	5,409,071	04/1995	Wellington et al.			
	A166	5,411,089	05/1995	Vinegar et al.			
	A167	5,415,231	05/1995	Northrop et al.			
	A168	5,431,224	07/1995	Laali			
	A169	5,433,271	07/1995	Vinegar et al.			
	A170	5,437,506	08/1995	Gray			
	A171	5,439,054	08/1995	Chaback et al.			
	A172	5,454,666	10/1995	Chaback et al.		FA	X Dra-
	A173	5,497,087	03/1996	Vinegar et al.		- 1	X RECEIVI IAN 0 7 2002 OUP 3600
	A174	5,498,960	03/1996	Vinegar et al.			AN O 7 30
	A175	5,525,322	06/1996	Willms		GD	~ <del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</del>
	A176	5,553,189	09/1996	Stegemeier et al.		<u>— 417</u>	UUP 3600
	A177	5,554,453	09/1996	Steinfeld et al.			
	A178	5,566,756	10/1996	Chaback et al.			

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	A179	5,624,188	04/1997	West				
	A180	5,656,239	08/1997	Stegemeier et al.		<u> </u>		
	A181	5,676,212	10/1997	Kuckes				
.,	A182	5,862,858	01/1999	Wellington et al.				
	A183	5,899,269	05/1999	Wellington et al.				
-	A184	5,968,349	10/1999	Duyvesteyn et al.				
	A185	5,984,010	11/1999	Elias et al.				
	A186	5,985,138	11/1999	Humphreys				
	A187	5,997,214	12/1999	de Rouffignac et al.				
	A188	6,016,867	01/2000	Gregoli et al.				
	A189	6,016,868	01/2000	Gregoli et al.				
	A190	6,019,172	02/2000	Wellington et al.				
	A191	6,023,554	02/2000	Vinegar et al.				
	A192	6,056,057	05/2000	Vinegar et al.				
	A193	6,079,499	06/2000	Mikus et al.				
	A194	6,085,512	07/2000	Agee et al.				
	A195	6,094,048	07/2000	Vinegar et al.				
	A196	6,102,122	08/2000	de Rouffignac			V D	ECEIVI
	A197	6,102,622	08/2000	Vinegar et al.		TF	M TI	LOLIVI
	A198	6,152,987	11/2000	Ma et al.			JAN	<b>0 7</b> 2002
	A199	6,172,124	01/2001	Wolflick et al.				
	A200	6,173,775 B1	01/2001	Elias et al.			<b>SHO</b>	UP 360
	A201	6,187,465	02/2001	Galloway				
	A202	Re. 30,738	09/1981	Bridges et al.				
	A203	Re. 35,696	12/1997	Mikus				
		]	FOREIGN PATE	ENT DOCUMENTS			_	
EXAM.	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CL	ASS SUE CLA		TRANSLAT ON YES/NO
	A204	121,737	03/1948	Sweden				
	A205	123,136	11/1948	Sweden				
			L					

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## DATE CONSIDERED:

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APPLICANT: Wellington, et al.

SERIAL NO. 09/841,129

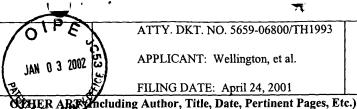
GROUP: 3672

FILING DATE: April 24, 2001
OREIGN PATENT DOCUMENTS

		PENTA TRADEMARK	OREIGN PATEN	T DOCUMENTS		
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS SUB CLASS	TRANSLAT ON YES/NO
	A206	123,137	11/1948	Sweden		
<del></del>	A207	123,138	11/1948	Sweden		
	A208	126,674	11/1949	Sweden		1
	A209	1,196,594	11/1985	CA		
<del></del>	A210	1,253,555	05/1989	CA		
	A211	1,288,043	08/1991	CA		
	A212	156,396	01/1921	GB		
	A213	674,082	06/1952	GB		
	A214	697,189	09/1953	GB		
	A215	1,454,324	11/1976	GB		
	A216	1,501,310	02/1978	GB		
	A217	2,086,416	05/1982	GB		
	A218	1836876	12/1994	SU		
	A219	0570228 B1	09/1996	EP		
	A220	99/01640	01/1999	WO		
	A221	95/06093	03/1995	WO		
	A222	95/12746	05/1995	WO	HAVDE	CEIVED
	A223	95/33122	12/1995	WO	HAX ME	CEIVED
	A224	95/12742	05/1995	WO	JAN (	7 2002
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